

VALLEY RURAL UTILITY COMPANY

AUDITED FINANCIAL STATEMENTS

December 31, 2022
and
December 31, 2021

VALLEY RURAL UTILITY COMPANY

December 31, 2022 and December 31, 2021

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SHERMAN, BARBER & MULLIKIN
A PROFESSIONAL CORPORATION
CERTIFIED PUBLIC ACCOUNTANTS

Principals
Kevin W. Mullikin, CPA
Ben M. Foley, CPA
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Tracy L. Wyne, CPA, CFE

INDEPENDENT AUDITOR'S REPORT

To the Board of Directors and Management of
Valley Rural Utility Company
Lawrenceburg, Indiana

Opinion

We have audited the accompanying financial statements of Valley Rural Utility Company (a not-for-profit organization), which comprise the Balance Sheets as of December 31, 2022 and December 31, 2021, and the related Statements of Income, Changes in Equity, and Cash Flows for the years then ended, and the related notes to the financial statements.

In our opinion, the financial statements present fairly, in all material respects, the financial position of Valley Rural Utility Company as of December 31, 2022 and December 31, 2021, and the results of operations and cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Basis For Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of Valley Rural Utility Company and to meet our ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the Financial Statement

Management is responsible for the preparation and fair presentation of these financial statements in accordance with the accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about Valley Rural Utility Company's ability to continue as a going concern within one year after the date that the financial statements are available to be issued.

Auditor's Responsibility for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards will always detect a material

To the Board of Directors and Management of
Valley Rural Utility Company

Auditor's Responsibility for the Audit of the Financial Statements (continued)

misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgement made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards, we:

- Exercise professional judgement and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of Valley Rural Utility Company's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgement, there are conditions or events, considered in the aggregate, that raise substantial doubt about Valley Rural Utility Company's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Report on Supplementary Information

Our audits were conducted for the purpose of forming an opinion on the financial statements as a whole. The Schedules of Other Operating Expenses are presented for purposes of additional analysis and are not a required part of the financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the information is fairly stated in all material respects in relation to the financial statements as a whole.

Sherman, Barber & Mullikin

Sherman, Barber & Mullikin
Madison, Indiana

May 31, 2023

VALLEY RURAL UTILITY COMPANY

**Balance Sheets
December 31,**

	2022	2021
Assets		
Utility Plant		
Utility Plant in Service	\$ 19,478,467	\$ 19,249,591
Less: Accumulated Depreciation	<u>(7,594,069)</u>	<u>(7,052,095)</u>
Total Utility Plant	11,884,398	12,197,496
Current Assets		
Cash and Cash Equivalents	384,005	207,387
Certificates of Deposit	99,603	697,599
Restricted Funds - Sinking Fund	334,009	330,007
Investment Debt Securities - Held-to-Maturity	196,401	-
Accounts Receivable	493,850	360,291
Inventory	<u>18,184</u>	<u>22,789</u>
Total Current Assets	1,526,052	1,618,073
Other Assets		
Restricted Funds - Debt Service Reserve	663,931	657,822
Certificates of Deposit	35,005	71,539
Investment Debt Securities - Held-to-Maturity	<u>484,347</u>	<u>-</u>
Total Other Assets	<u>1,183,283</u>	<u>729,361</u>
Total Assets	<u>\$ 14,593,733</u>	<u>\$ 14,544,930</u>

VALLEY RURAL UTILITY COMPANY

**Balance Sheets
December 31,
(Continued)**

	2022	2021
Equity and Liabilities		
Equity		
Contributions-in-Aid of Construction	\$ 2,248,213	\$ 2,216,606
Other Paid-in Capital	696,691	696,691
Retained Earnings (Deficit)	(845,685)	(1,326,598)
Total Equity	2,099,219	1,586,699
Current Liabilities		
Accounts Payable - Trade	290,838	237,048
Taxes Payable	9,105	7,845
Accrued Liabilities	271,181	268,985
Current Portion - Gas System Obligation	125,572	118,418
Current Portion - Bonds Payable	335,000	330,000
Total Current Liabilities	1,031,696	962,296
Long-Term Liabilities		
Gas System Obligation	941,160	1,144,401
Less: Current Portion	(125,572)	(118,418)
Bonds Payable and Unamortized Issuance Costs	10,982,230	11,299,952
Less: Current Portion	(335,000)	(330,000)
Total Long-Term Liabilities	11,462,818	11,995,935
Total Liabilities	12,494,514	12,958,231
Total Equity and Liabilities	\$ 14,593,733	\$ 14,544,930

VALLEY RURAL UTILITY COMPANY

**Statements of Income
For the Years Ended December 31,**

	2022	2021
Operating Revenue		
Water Sales	\$ 730,853	\$ 698,677
Sewer Sales	1,825,183	1,691,431
Gas Sales	658,951	494,324
Other Operating Income - Water	79,251	78,888
Other Operating Income - Sewer	50,585	50,130
Total Operating Revenue	3,344,823	3,013,450
Operating Expenses		
Source of Supply	622,435	490,907
Plant Expenses	1,204,244	1,232,478
Administrative Expenses	131,280	173,204
Depreciation	541,974	532,566
Total Operating Expenses	2,499,933	2,429,155
Net Operating Income	844,890	584,295
Other Income		
Interest Income	14,003	12,070
Other Income	3,722	609
Gain on Asset Disposal	-	41,400
Total Other Income	17,725	54,079
Other Expenses		
Interest Expense	377,963	388,717
Miscellaneous Expenses	3,739	3,225
Total Other Expenses	381,702	391,942
Net Income	\$ 480,913	\$ 246,432

VALLEY RURAL UTILITY COMPANY

**Statements of Changes in Equity
For the Years Ended December 31,**

	2022	2021
Contributions-in-Aid of Construction		
Balance, January 1	\$ 2,216,606	\$ 2,137,164
Training Grant	-	25,046
Tap and Separate Water Meter Fees	31,607	54,396
Balance, December 31	2,248,213	2,216,606
 Other Paid-in Capital	 696,691	 696,691
 Retained Earnings (Deficit)		
Balance, January 1	(1,326,598)	(1,573,030)
Net Income	480,913	246,432
Balance, December 31	(845,685)	(1,326,598)
 Total Equity	 \$ 2,099,219	 \$ 1,586,699

VALLEY RURAL UTILITY COMPANY

**Statements of Cash Flows
For the Years Ended December 31,**

	2022	2021
Cash Flows from Operating Activities		
Net Income	\$ 480,913	\$ 246,432
Noncash Items Included in Net Income:		
Depreciation	541,974	532,566
Amortization of Bond Issuance Costs	12,278	12,278
Interest Earned	(6,025)	(11,714)
Gain on Asset Disposal	-	(41,400)
(Increase) Decrease in:		
Accounts Receivable	(133,559)	(4,025)
Inventory	4,605	4,535
Increase (Decrease) in:		
Accounts Payable	53,790	60,998
Expenses Accrued and Withheld	3,456	129,543
Net Cash Provided by Operations	957,432	929,213
Cash Flows from Investing Activities		
Additions to Utility Plant	(228,876)	(426,050)
Proceeds from Sale of Utility Plant	-	41,400
Transfer from Certificate of Deposit	422,807	249,108
Transfer to Brokerage Account	(463,000)	(349,000)
Net Cash Used in Investing Activities	(269,069)	(484,542)
Cash Flows from Financing Activities		
Payments on Long-Term Liabilities	(533,241)	(346,742)
Training Grant Proceeds	-	25,046
Tap and Separate Water Meter Fees	31,607	54,396
Net Cash Used in Financing Activities	(501,634)	(267,300)
Cash, Cash Equivalents, and Restricted Cash		
Net Increase	186,729	177,371
Beginning of Period	1,195,216	1,017,845
End of Period	\$ 1,381,945	\$ 1,195,216
<u>Supplemental Information</u>		
Interest Paid	\$ 368,985	\$ 233,031
<u>Non-Cash Investing and Finance Activity</u>		
Brokerage Account Activity		
Investment Purchased	\$ 680,748	\$ -
Certificate of Deposit Purchased	\$ 35,005	\$ -
Certificate of Deposit Matured	\$ (249,000)	\$ -

VALLEY RURAL UTILITY COMPANY

Notes to Financial Statements December 31, 2022 and 2021

NOTE A. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

(1) Nature of Operations and Organization

Valley Rural Utility Company, incorporated December 14, 1994, was formed for the purpose of maintaining and operating a complete water and sewer system. The Company currently serves approximately 2,058 water and sewer customers. The Company utilizes the Uniform System of Accounts for Class B water utilities as promulgated by the Indiana Utility Regulatory Commission and the National Association of Regulatory Utility Commissioners.

The financial statements are presented in accordance with accounting principles generally accepted in the United States of America that apply to business entities. Although the company is exempt from taxation by the Internal Revenue Service, the Company does not possess certain not-for-profit characteristics, as defined by accounting standards, that distinguish it from a business entity.

In May of 2001, Valley Rural Utility Company entered into a management agreement and a gas supply aggregation contract with Utility Pipeline, Ltd. (UPL), an Ohio limited liability company, in order to provide natural gas service to its customers. UPL agreed to design and construct facilities necessary to provide natural gas distribution service to the residents of Hidden Valley Lake development, including all facilities required for the interconnection with an interstate or intrastate natural gas pipeline. UPL also agreed to operate and maintain the natural gas distribution system for an initial fifteen-year term. The gas supply aggregation contract further requires UPL to act as agent for Valley Rural Utility Company to arrange for the procurement of long-term gas supplies to meet the needs of its customers at the lowest cost reasonably possible. During 2014, the Company entered into an agreement to extend the term an additional fifteen years. There were 691 customers receiving gas service at December 31, 2022.

(2) Income Taxes

The Company has been granted an exemption from federal income taxes under Section 501(c)(12) of the Internal Revenue Code. The Company has also been granted exemption from Indiana Gross Receipts Tax under Indiana Code. Accordingly, no provision has been made for income taxes in the financial statements.

(3) Utility Plant

Utility Plant assets are recorded at cost. Expenditures, which do not materially extend the useful life of, or expand, the "system" are charged to supplies or repair expense when incurred. Company policy states that assets with costs of \$500 or more are to be capitalized.

(4) Depreciation

The provision for depreciation on the water, sewer, and gas system is computed using the straight-line method with the half-year convention in the years of acquisition and disposal. Estimated useful lives for utility plant and furniture and equipment range from 15-50 years and 5-20 years, respectively.

VALLEY RURAL UTILITY COMPANY

Notes to Financial Statements December 31, 2022 and 2021

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

(5) Cash and Cash Equivalents, and Restricted Cash

Cash and Cash Equivalents, for the purposes of Balance Sheet classification, includes unrestricted cash on deposit with financial institutions and investments with original maturities of three months or less.

Restricted Cash consists of funds used for servicing long term debt. Restricted Cash is classified on the Balance Sheet as either current or long-term based upon the intended use of the funds.

The following table provides a reconciliation of the Cash, Cash Equivalents, and Restricted Cash amounts as presented on the Balance Sheets to the amounts presented on the Statements of Cash Flows for the years ended December 31:

	<u>2022</u>	<u>2021</u>
Cash and Cash Equivalents	\$ 384,005	\$ 207,387
Restricted Cash included in Current Assets	334,009	330,007
Restricted Cash included in Other Assets	<u>663,931</u>	<u>657,822</u>
Cash, Cash Equivalents, and Restricted Cash as presented on the Statements of Cash Flows	<u>\$ 1,381,945</u>	<u>\$ 1,195,216</u>

(6) Certificates of Deposit

The Company has certificates of deposit at financial institutions with various maturities. Certificates of deposit with an original maturity of three months or less are classified as cash and cash equivalents. Certificates of deposit maturing within one year of the balance sheet date have been reported as current assets, whereas certificates of deposit maturing subsequent to this date are classified as other assets.

(7) Investment Debt Securities

Debt securities classified as held-to-maturity are those debt securities the Company has both the intent and ability to hold to maturity regardless of changes in market conditions, liquidity needs, or changes in general economic conditions. These securities are carried at cost, adjusted for premium and accretion of discount, computed using methods that approximate the interest method, over the contractual lives.

Gains and losses realized on sales of investment debt securities, determined using the adjusted cost basis of the specific securities sold, are included in noninterest income in the consolidated statements of income. Additionally, declines in the estimated fair value of individual investment securities below their cost that are other-than-temporary are reflected as realized losses in the statements of income. Factors affecting the determination of whether an other-than temporary impairment has occurred include, among other things, 1) the length of time and the extent to which the fair value has been less than cost, 2) the financial condition and near term prospects of the issuer, 3) that the Company does not intend to sell these securities, and 4) it is more likely than not

VALLEY RURAL UTILITY COMPANY

Notes to Financial Statements December 31, 2022 and 2021

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Investment Debt Securities (Continued)

that the Company will not be required to sell before a period of time sufficient to allow for any anticipated recovery in fair value.

Dividend and interest income, including amortization of premium and accretion of discount arising at acquisition, from all categories of investment securities are included in interest income in the statements of income.

(8) Inventory

Inventory consists of materials and supplies to be used in future repairs or additions to Utility Plant, and is valued at the lower of cost (first-in, first-out) or net realizable value.

(9) Revenue Recognition

The Company's revenues from contracts with customers are discussed below. Customer payments for contracts are generally due within 30 days of billing and none of the contracts with customers have payment terms that exceed one year; therefore, the Company elected to apply the significant financing component practical expedient and no amount of consideration has been allocated as a financing component.

Revenue is generated primarily from water, sewer, and gas services delivered to customers. These contracts contain a single performance obligation, the delivery of water, sewer, and/or gas services, as the promise to transfer the individual good or service is not separately identifiable from other promises within the contracts and, therefore, is not distinct.

Revenues are recognized over time, as services are provided. There are generally no significant financing components or variable consideration. Revenue includes amounts billed to customers on a cycle basis. The amounts that the Company has a right to invoice are determined by each customer's actual usage, an indicator that the invoice amount corresponds directly to the value transferred to the customer.

(10) Uncollectible Accounts

An allowance for doubtful accounts is recorded based on a combination of write-off history, aging analysis, and any specific known troubled accounts. Receivables are considered past due based on contractual terms. Accounts written off are charged against the allowance account. The allowance account is adjusted when appropriate to reflect the accounts believed by management to be uncollectible.

VALLEY RURAL UTILITY COMPANY

Notes to Financial Statements December 31, 2022 and 2021

SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

(11) Sales Tax

The Company collects sales tax on all sales to nonexempt customers and remits the entire amount to the state. The net method of recording the collection and remittance of sales tax is used in the financial statements.

(12) Estimates

The preparation of financial statements in conformity with United States generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

(13) Contributions-in-Aid of Construction

This account represents a portion of the equity of the Corporation. Members are required to pay a tap-in fee for a meter when they are connected to the water system. The total cost of extending water lines is added to utility plant in service. The portion paid by the customer or by grant funds is credited to contributions-in-aid of construction. All water lines and attachments thereto are the property and responsibility of the Corporation.

NOTE B. UTILITY PLANT IN SERVICE

Utility Plant in Service consisted of the following at December 31,

	<u>2022</u>	<u>2021</u>
Land and Land Rights	\$ 256,321	\$ 256,321
Gas System	3,111,999	3,096,249
Plant Structures & Equipment	15,754,054	15,627,468
Office Furniture & Equipment	200,152	113,612
Transportation Equipment	155,941	155,941
Total Utility Plant	<u>\$ 19,478,467</u>	<u>\$ 19,249,591</u>

VALLEY RURAL UTILITY COMPANY

**Notes to Financial Statements
December 31, 2022 and 2021**

NOTE C. INVESTMENT DEBT SECURITIES - HELD TO MATURITY

The amortized cost and approximate fair values of held-to-maturity securities, by contractual maturity, were as follows at December 31:

	2022		2021	
	Amortized Cost	Fair Value	Amortized Cost	Fair Value
<u>Federal Agency Bonds</u>				
After One Year Through Two Years	\$ 680,747	\$ 659,042	\$ -	\$ -

Information pertaining to securities with gross unrealized losses, aggregated by investment category and length of time that individual securities have been in a continuous loss position, follows:

	December 31, 2022					
	Less than 12 Months		12 Months or Greater		Total	
	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses	Fair Value	Unrealized Losses
Description Of Securities						
Federal Agency Bonds	\$ 659,042	\$ (21,705)	\$ -	\$ -	\$ 659,042	\$ (21,705)

Securities are written down to fair value when a decline in fair value is not considered temporary. In estimating other-than-temporary losses, management considers many factors, including: 1) the length of time and the extent to which the fair value has been less than cost, 2) the financial condition and near-term prospects of the issuer, 3) that the Company does not intend to sell these securities, and 4) it is more likely than not that the Company will not be required to sell before a period of time sufficient to allow for any anticipated recovery in fair value. Therefore the Company does not consider these securities to be other-than-temporarily impaired. The temporarily impaired securities consisted of four federal agency bonds.

NOTE D. ACCOUNTS RECEIVABLE AND CONTRACT BALANCES

Contract assets and contract liabilities are the result of timing differences between revenue recognition, billings, and cash collections. Contract assets are recorded when billing occurs subsequent to revenue recognition, and are reclassified to accounts receivable when billed and the right to consideration becomes unconditional. Contract liabilities are recorded when the Company receives advances from customers prior to satisfying contractual performance obligations, and are recognized as revenue when the associated performance obligations are satisfied. Contract assets and contract liabilities are both a component of Accounts Receivable, Net as shown on the Balance Sheets. Customer Accounts Receivable consisted of the following as of December 31:

VALLEY RURAL UTILITY COMPANY

Notes to Financial Statements December 31, 2022 and 2021

ACCOUNTS RECEIVABLE AND CONTRACT BALANCES (continued)

	2022	2021
Customer Accounts Receivable - Billed	\$ 530,846	\$ 404,013
Contract Liabilities - Overpayments from Customers	(10,924)	(19,304)
Miscellaneous Receivables	383	2,037
Provision for Bad Debt	(26,455)	(26,455)
Total Accounts Receivable	\$ 493,850	\$ 360,291

NOTE E. RESTRICTED FUNDS

The Company is required, through long-term debt agreements, to create and maintain certain reserves and cash accounts. The Company maintained the following accounts at December 31:

	2022	2021
Debt Service Reserve	\$ 663,931	\$ 657,822
Bond Sinking Fund	334,009	330,007
Total Restricted Funds	\$ 997,940	\$ 987,829

NOTE F. GAS SYSTEM - LONG-TERM OBLIGATION

Since 2003, UPL and Valley Rural Utility Company (VRUC) have had a contract that assigns ownership of the pipeline system to VRUC. UPL receives a portion of gas user fees. This assignment, effectively, is the sale of the pipeline system.

VRUC initially recorded the liability based on the present value of estimated future revenues from the gas system over 30 years. The portion of gas revenue related to transmission and service costs is being used as a repayment for the system. During 2014, the Company entered into an agreement with UPL to extend the contract fifteen years. At this time, it was determined that the interest rate related to repayment should be fixed, along with the payment amount. The liability is being amortized at a rate of 3.520% with an annual payment of \$158,700. Any excess revenue received will be applied towards principal until paid in full. At that time, this revenue will be paid to UPL as a throughput fee.

Estimated principal payments for the long-term obligation are as follows for the next five years:

2023	\$ 125,572
2024	\$ 129,992
2025	\$ 134,568
2026	\$ 139,304
2027	\$ 144,208

VALLEY RURAL UTILITY COMPANY

Notes to Financial Statements December 31, 2022 and 2021

NOTE G. BONDS AND NOTES PAYABLE

On December 8, 2020, the Company issued a 30-year bond with a principal balance of \$11,385,000 with an initial interest rate of 2.000%. The bond is secured by all real and personal property, cash, revenue, accounts receivable, and inventory of the water and sewer utility. Interest and principal payments are to be made semi-annually. Interest rates will be modified as follows:

Modification Date	Interest Rate
7/1/2030	2.000%
7/1/2035	2.700%
7/1/2040	3.000%
7/1/2045	3.250%
7/1/2050	3.500%

Estimated principal payments for the bond obligation are as follows for the next five years:

2023	\$ 335,000
2024	\$ 340,000
2025	\$ 345,000
2026	\$ 350,000
2027	\$ 355,000

The bond requires the Company to maintain a debt service reserve account balance of \$657,763. This debt service reserve was fully funded as of December 31, 2022. The bond is also subject to mandatory sinking fund redemption payments in accordance with the schedule in the trust indenture. The sinking fund requires annual deposits as follows for the next five years:

2023	\$ 657,763
2024	\$ 650,963
2025	\$ 654,113
2026	\$ 652,113
2027	\$ 649,963

When the bond was issued, the Company incurred additional costs of \$368,350. These bond issuance costs are to be amortized over the 30-year life of the bond. In 2022, \$12,278 in bond issuance costs were recognized in expense. As of December 31, 2022, unamortized bond issuance costs were \$342,770.

Long-term bond payable at December 31, 2022 consisted of the following:

Bond Payable	\$ 11,325,000
Less: Unamortized Bond Issuance Costs	<u>(342,770)</u>
Long-Term Bond Payable, Less Unamortized Issuance Costs	<u>\$ 10,982,230</u>

VALLEY RURAL UTILITY COMPANY

**Notes to Financial Statements
December 31, 2022 and 2021**

NOTE H. REVENUE RECOGNITION

The following table provides operating revenues from contracts with customers disaggregated for the year ended December 31:

	2022			
	Water Operations	Sewer Operations	Gas Operations	Total
Sales				
Residential	\$ 715,266	\$ 1,808,605	\$ 658,951	\$ 3,182,822
Commercial	15,587	16,578	-	32,165
Other Operating Revenue				
Late Fees	10,118	20,862	-	30,980
Availability Fees	49,538	29,723	-	79,261
Hydrant Fees	17,820	-	-	17,820
Connection Fees	1,775	-	-	1,775
Total Operating Revenue	\$ 810,104	\$ 1,875,768	\$ 658,951	\$ 3,344,823
	2021			
	Water Operations	Sewer Operations	Gas Operations	Total
Sales				
Residential	\$ 692,084	\$ 1,689,419	\$ 494,324	\$ 2,875,827
Commercial	6,593	2,012	-	8,605
Other Operating Revenue				
Late Fees	9,373	20,220	-	29,593
Availability Fees	49,970	29,910	-	79,880
Hydrant Fees	17,820	-	-	17,820
Connection Fees	1,725	-	-	1,725
Total Operating Revenue	\$ 777,565	\$ 1,741,561	\$ 494,324	\$ 3,013,450

VALLEY RURAL UTILITY COMPANY

Notes to Financial Statements December 31, 2022 and 2021

NOTE I. RETIREMENT PLAN-DEFINED CONTRIBUTION

On January 1, 2002, the Company adopted a simplified employee pension plan for its employees. For employees to be eligible, they must be at least 21 years of age and have worked for the Company for at least one year. They may enter into the plan on January 1 or July 1. The employer will determine annually the percentage of contribution for eligible employees based on their compensation. The plan does not contain a salary deferral option for the employees. During 2022 and 2021, \$10,762 and \$10,000 were contributed to the plan by Valley Rural Utility Company, respectively.

NOTE J. CONCENTRATION OF CREDIT RISK

The Company maintains its cash and certificates of deposit at federally insured financial institutions. At times, such balances may be in excess of the FDIC insurance limit. At December 31, 2022 and 2021, the Company's uninsured balance was approximately \$200,000 and \$721,000, respectively.

Due to the nature of the Company's business, its customers are all in a concentrated geographic area. The Company is, therefore, subjected to a concentration of credit risk with respect to its receivables which are solely from those customers.

NOTE K. ECONOMIC DEPENDENCY AND COMMITMENT

Valley Rural Utility Company purchases 100% of the water it sells from Greendale and Tri-Township. If either Greendale or Tri-Township would happen to discontinue service for any reason, Valley Rural Utility Company would be required to find other means to supply water to its customers.

Valley Rural Utility Company also conveys all wastewater to Greendale for sewer treatment. If for any reason its services were discontinued, Valley Rural Utility Company would be required to find another entity to provide these services.

As explained in Note A(1), Valley Rural Utility Company has contracted with Utility Pipeline, Ltd. (UPL) to maintain and manage the distribution system for natural gas service to its customers. Valley Rural Utility Company will compensate UPL by distributing to them all revenues from the connection charges and rates and charges for natural gas service for the term of the management contract.

VALLEY RURAL UTILITY COMPANY

**Notes to Financial Statements
December 31, 2022 and 2021**

NOTE L. SUBSEQUENT EVENTS

Management has evaluated subsequent events through May 31, 2023, which was the date the financial statements were available to be issued.

SUPPLEMENTARY INFORMATION

VALLEY RURAL UTILITY COMPANY

**Supplementary Schedule of Operating Expenses
For the Year Ended December 31, 2022**

	<u>Water</u>	<u>Sewer</u>	<u>Gas</u>	<u>Total</u>
Source of Supply				
Purchased Water - Greendale	\$ 212,633	\$ -	\$ -	\$ 212,633
Purchased Water - Tri-Township	7,447	-	-	7,447
Purchased Gas	-	-	402,355	402,355
Total Source of Supply	220,080	-	402,355	622,435
Plant Expenses				
Land Restoration	18,000	4,031	-	22,031
Salary and Wages	206,374	206,483	-	412,857
Utilities	35,436	74,051	-	109,487
Automobile Expense	4,807	13,628	-	18,435
Repair and Maintenance	46,554	69,842	-	116,396
Office Supplies	9,674	26,017	-	35,691
Chemicals	-	5,341	-	5,341
Sewer Treatments	-	422,086	-	422,086
Water/Sewer System Repair	42,029	4,763	-	46,792
Water Testing	2,801	-	-	2,801
Permits	2,962	9,365	-	12,327
Total Plant Expenses	368,637	835,607	-	1,204,244
Administrative Expenses				
Education	1,957	23	-	1,980
Miscellaneous	4,822	10,567	-	15,389
Professional Services	6,871	20,614	-	27,485
Insurance	35,863	50,448	-	86,311
Service Charges	29	86	-	115
Total Administrative Expenses	49,542	81,738	-	131,280
Depreciation	68,012	370,229	103,733	541,974
Total Operating Expenses	<u>\$ 706,271</u>	<u>\$ 1,287,574</u>	<u>\$ 506,088</u>	<u>\$ 2,499,933</u>

VALLEY RURAL UTILITY COMPANY

**Supplementary Schedule of Operating Expenses
For the Year Ended December 31, 2021**

	Water	Sewer	Gas	Total
Source of Supply				
Purchased Water - Greendale	\$ 185,869	\$ -	\$ -	\$ 185,869
Purchased Water - Tri-Township	25,658	-	-	25,658
Purchased Gas	-	-	279,380	279,380
Total Source of Supply	211,527	-	279,380	490,907
Plant Expenses				
Land Restoration	19,193	4,383	-	23,576
Salary and Wages	194,331	194,331	-	388,662
Utilities	32,644	75,294	-	107,938
Automobile Expense	3,535	10,606	-	14,141
Repair and Maintenance	61,242	87,912	-	149,154
Office Supplies	7,639	23,285	-	30,924
Chemicals	-	6,719	-	6,719
Sewer Treatments	-	366,473	-	366,473
Water/Sewer System Repair	63,109	66,274	-	129,383
Water Testing	3,367	-	-	3,367
Permits	2,468	8,086	-	10,554
Permits	397	1,190	-	1,587
Total Plant Expenses	387,925	844,553	-	1,232,478
Administrative Expenses				
Education	2,581	2,527	-	5,108
Miscellaneous	5,698	7,412	-	13,110
Professional Services	7,248	26,057	-	33,305
Insurance	50,755	70,690	-	121,445
Service Charges	59	177	-	236
Total Administrative Expenses	66,341	106,863	-	173,204
Depreciation	69,760	359,598	103,208	532,566
Total Operating Expenses	\$ 735,553	\$ 1,311,014	\$ 382,588	\$ 2,429,155